Solar Technology and the Future

Sustainable Cities Network First Solar Workshop

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Outline

- Renewable Energy Sources

 Motivation for adopting Renewables
- Solar power generation technologies
 - Concentrating Solar Thermal
 - Photovoltaics
 - High efficiency PV
- Types of PV
 - Current & emerging commercial
 - 3G nanoPV



The Role of Renewable Energy Consumption in the Nation's Energy Supply, 2007



http://www.eia.doe.gov/cneaf/alternate/page/renew_energy_consump/figure1.html

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels Chart data Data For: 2007 Report Release

Renewables Portfolio Standards

As of January 2007, 22 states plus DC had renewable portfolio

13

standards/utility RE mandates.

(8 with solar/non-wind set asides)



- The Illinois RPS is a goal with a cumulative 2% cap on rate increases resulting from compliance with the goal
- In Minnesota the RPS is mandatory for the largest utility, Xcel, however, for the rest
 of the utilities/service providers it is a "good faith effort". Xcel met its 110 MW of
 biomass obligation as of 1/07 and must build or contract for 1,125 MW of wind by
 2010.
- 3. Mid-American and Interstate Power & Light must contract 105 MW.
- Source: Navigant Consulting, Inc. January 2007, Database of State Incentives for Renewable Energy (DSIRE) and California Energy Commission.

RPS standards vary by the size of the requirement, the allowable resources, dates, use of technology tiers/multipliers and other factors.

AZ 15% by 2025 4.5% distributed RE by 2012 (1/2 res.) CA 20% by 2010; 33% by 2020 0.4% solar by 2015 CD 10% by 2010 (7% tier 1) 0.386% solar by 2022 DC 11% by 2022 0.386% solar by 2022 DE 10% by 2019 0.386% solar by 2022 DE 10% by 2019 0.386% solar by 2022 IA 105 MW (2% by 1999) 0.16% IL ¹ 8% by 2013 Above the 30% for 2000. Includes some non-RE. MD 7.5% by 2019 Above the 30% for 2000. Includes some non-RE. MN ² 10% by 2015 (1% biomass) 0.16% solar (95 MW) by 2008, 2% by 2020 NJ 6.5% by 2008 (4% tier 1), 20% by 2020 0.16% solar (95 MW) by 2008, 2% by 2020 NM 5% by 2006, 10% by 2011 0.154% customer-sited by 2013; includes 1% via green power NY 24% by 2013 0.154% customer-sited by 2013; includes 1% via green power PA 18% by 2020 (8% is RE) 0.5% solar by 2020 RI 16% by 2015 Includes 880MW pre-RPS & 500 MW non-wind VI New generation 2005-2012 RE 10% cap WA 15% by 2020 Includes 10% cap WA 15% by 2020 <th></th> <th>Target</th> <th colspan="3">Other</th>		Target	Other		
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How much solar power is there at the earth?

Solar constant ~ 1366 watts/m² (averaged over the Earth's surface)
Area of the Earth's disc ~ 1.28 × 10¹⁴ m²,
Solar flux (average) ~ 680 W m-2

<u>Total solar power</u> incident on earth 174 petawatts (10¹⁵) ==> 340 W/m²

Total electrical power used on earth ~ 5 terawatts (10¹²)

The sun can supply 10⁵ times or <u>100,000 times</u> the world's energy consumption <u>Useable is ~ 10,000 times</u>



Other power sources are not as efficient





If you yelled for 8 years, 7 months and 6 days you would have produced enough sound energy to heat one cup of coffee



Solar Electricity Opportunity



Comparative energy ratios

Lots of sun



Solar Power Grid Installations

Central Grid Installations

- Concentrating Solar Thermal
 - Parabolic troughs
 - Power Towers
 - Solar Dish
- Photovoltaics
 - Flat Plate
 - Concentrator PV
- Distributed Grid Commercial & Residential
 - Photovoltaics



Concentrating Solar Thermal



Concentrating Solar Thermal

STE processes use concentrated solar energy to raise the temperature of a heat transfer fluid and co-firing with NG or storage can sometimes be used to ensure dispatch capability.



Power Tower



Kramer Junction Co SEGS power plants



- Nine Kramer Junction solar electric gene
 rating system (SEGS) power plants
- parabolic trough collectors
 & heat-transfer fluid
- Capacity 354 MW
- Some plants have been operating for more than 20 years.

San Bernardino County, CA Mojave Desert Harper Lake & Daggett

Natural gas backup power => Need for Storage



Solana – APS/Abengoa Concentrating Solar

Thermal Power Plant

- 280 MW capacity
 power 70,000 homes
 create 1,500 jobs
 employ 85 full-time workers
 avoids over 400,000 tons of greenhouse gases
 1,920 acres [3 sq mi]
 70 miles SW of Phoenix
- ➢ near Gila Bend, AZ





2,700 trough collectors
Molten salt thermal storage = 6 hours
PPA with APS - estimated \$4 billion over next 30 years.



20090225GM

Solucar/Abengoa Solar Platform

Location: Seville, Solucar Spain Name: PS10 Capacity: 11MW Type: direct water heating Completion: 2013





The 40-story (380ft) concrete tower collects sunlight from a field of over 624 - 120m² (1300ft² d~22ft) heliostats.



cooperation between institutions including Ciemat, the IDEA, and the University of Seville.

Stirling Energy Systems Solar Dish Arrays



Efficiency > 30%

•Sunlight focused on a Stirling engine (Carnot Cycle)

•Expanding hydrogen gas creates a pressure wave on the pistons.

•Direct conversion to electricity

Contracts to build and operate two large power projects with San Diego Gas & Electric and So. Cal Edison Up to 1,750 megawatts (MW) of power (the world's two largest solar power contracts ever granted). Requires up to 70,000 SunCatchers Technology being demonstrated in medium scale (1 MW)



Photovoltaics



Efficiency & Next Generation PV



I – First Generation - primarily crystalline and poly-Silicon materials. => 85% of market
 II – Second Generation – amorphous Si; CdTe, CIGS => small % of market
 III – Third Generation – Concentrator & multijunction high efficiency cells



First Generation: Crystalline Si PV

Advantages

- well-established silicon IC technology
- Si commercially available
- readily manufactured
- silicon abundant



crystalline



polycrystalline



•lssues

- thinner silicon
- simpler Si purification
- higher efficiency

Grid-connected photovoltaics

There are three primary grid-connected PV applications that represented 85% of global installations in 2006...most were customer sited.



Source: Navigant Consulting PV Service Program, January 2007.



Incentives to adopt renewables

Factors for adoption	Renewable Portfolio			
legislation	Standards			
incentives	Arizona: 4.5% distributed			
cost of electricity	RE by 2012 and 15% by			
▶ FIGURE I: SOLAR SUBSIDY COST0125				

SYSTEM SIZE	10 kW	50 kW	100 kW
System Cost - approximate	\$70,000	\$350,000	\$700,000
Utility Rebate, \$2.50/watt, max \$50,000	\$25,000	\$125,000	\$250,000
Federal Tax Credit, 30%	\$21,000	\$105,000	\$210,000
State Tax Credit, 10%, max \$25,000	\$7,000	\$25,000	\$25,000
Depreciation 5 years, 34% Federal Tax rate, 6% state, 50% accelerated depreciation in 2008	\$11,900	\$59,500	\$119,00
Reduction Utility Bill in Year One	\$1,671	\$8,355	\$16,710
Total System Cost in Year One	\$3,429	\$27,145	\$79,290
Total System Cost Paid by You - % of Total Cost	5%	8%	12%

Source: Solar Power Arizona LLC - www.solarpowerarizona.com/businesses.html



Worldwide PV Installations by Year



Figure 1

Global PV Installations by Year, 1991-2006. Data for the years 1991-2000 are expressed as worldwide totals, while other data specify where the PV was deployed. (Data source: Navigant Consulting PV Service Practice)

Industry growing at ~35% per year – ??? Economic Crisis impact ???



ASU Stadium Parking Structure PV Array



Bonny & Lee will discuss



Second Generation: Thin-Film PV

Advantages

Iow materials cost Iarge manufacturing unit •fully integrated modules •aesthetics •ruggedness

•Thin-film Technologies Silicon

 Amorphous a-Si •Microcrystalline μc-Si (poly- or multi-) crystalline c-Si Chalcogenide (polycrystalline) •Cadmium telluride CdTe •Copper indium gallium diselenide CIS, CIGS [Cu (In,Ga) (Se,S)₂] Organics, Dye-sensitized





Best Solar Cell Efficiencies



Paths to High Efficiency Solar Cells

Efficiency depends on:

- Concentration of the incident sunlight
- 2. Theoretical efficiency of solar cell (number of junctions)





Concentrating Photovoltaics (CPV)

Concentrator photovoltaics (CPV) use lenses or reflective collectors to focus solar energy (typically > 100 suns) on a reduced area of solar cell material that is more efficient.



From www.amonix.com



Arizona Public Service photo: Prescott 35 kW, single axis tracking system.

Accurate 2-axis tracker needed



Future Solar Cells will be nano-enabled



Take-Away Thoughts

- Solar is here and its hot!
- Energy Conservation & Renewables is the winning strategy
- The solar energy field is most effectively approached by integrating science, technology, supply chain and Policy under a Sustainability framework
- Wide adoption of Renewable Energy requires public awareness
- The workforce of the future must have this interdisciplinarity without sacrificing depth in the basic sciences.



Thank you

